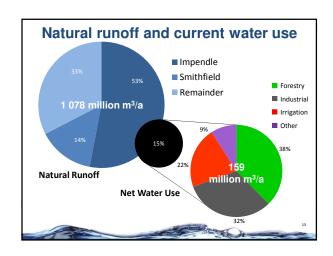
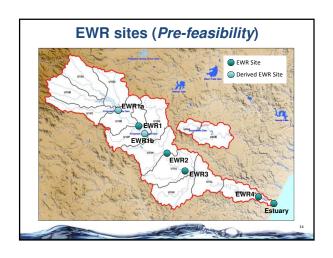
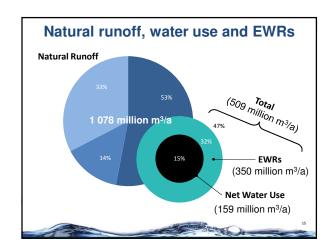
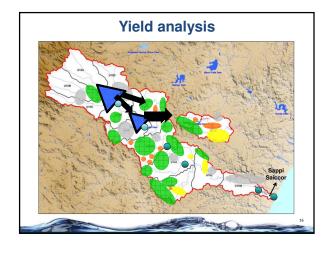


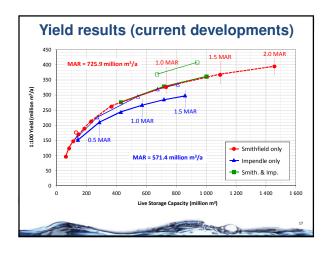
Upper uMlaza land cover (current)			
Description	Area (km²)	Water use (million m³/a)	Water use (mm/a)
Commercial forestry	43	5	110
Dry-land sugarcane	3	0	95
Irrigation	1	1	690
IAPs	1	0	131
Total	48	6	121
* Baynesfield Dam / U60A			

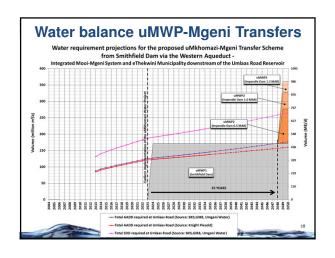


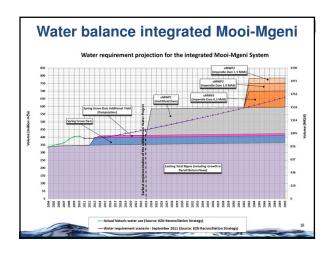


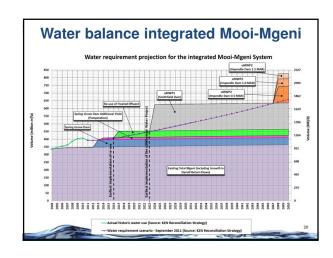


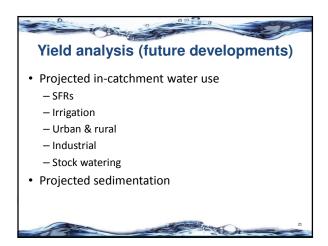


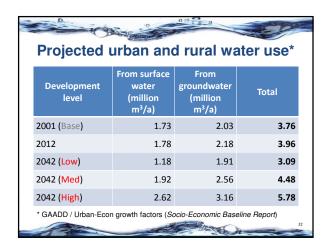




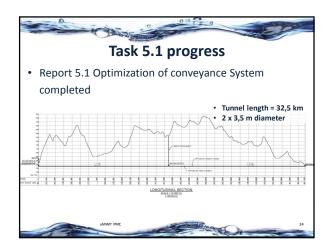


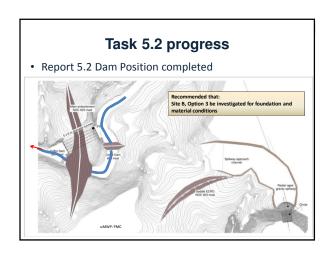


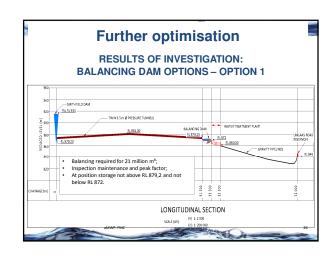


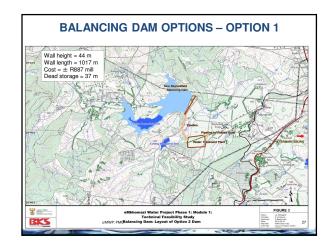


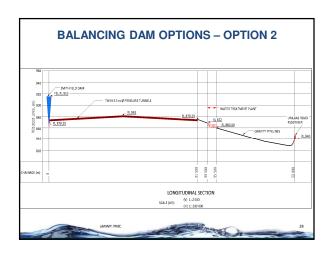


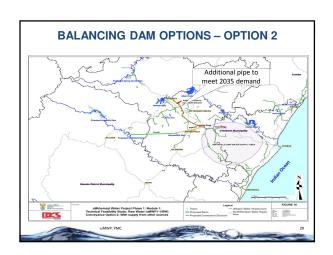


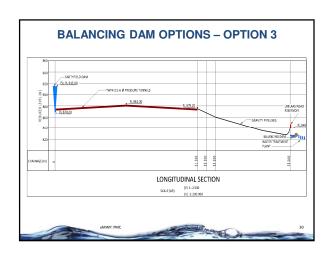


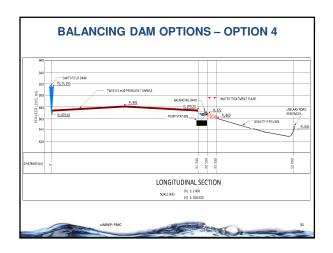


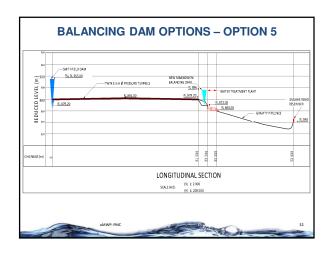


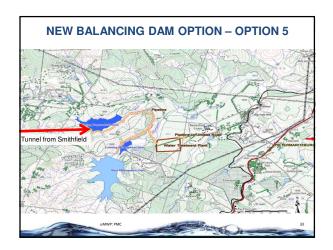


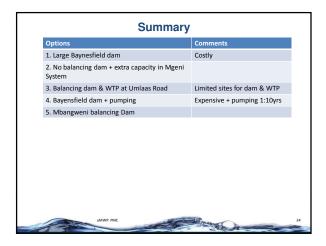


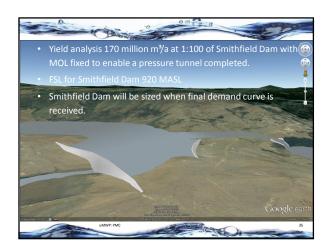


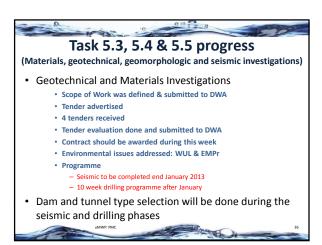


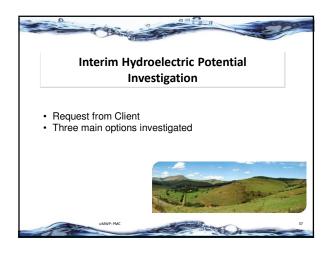


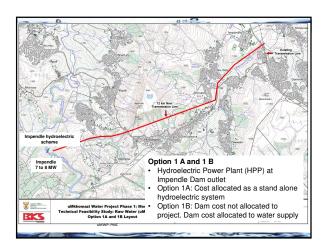


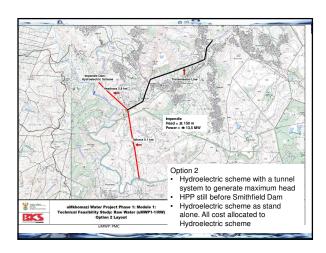


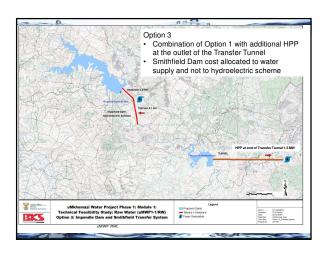


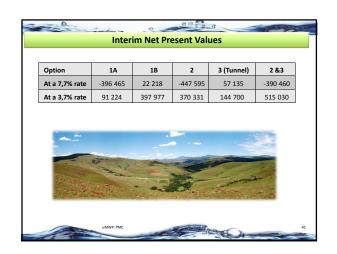


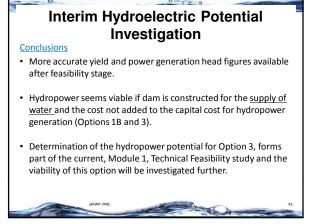












Interim Hydroelectric Potential Investigation Recommendations The selling price of electricity should be confirmed and a more detailed sensitivity analysis should completed Options 1A, 1B and 2 should be investigated up to pre-feasibility stage in to determine the capital cost in more detail (specially Hydro-mechanical costs). (Option 3 will be investigated through the current project) Necessity for electricity and strategic importance for renewable energy could outweigh any negative NPVs To approach ESKOM to highlighted generation potential

